Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	585,700			419,989	-22,495	33,172	39,910	960,215	16,241	0	903,728
Natural Gas Plant Liquids and Liquefied Refinery Gases	207,045	-59	51,487	3,687	12,689		-4,360	34,200	46,324	198,685	73,843
Pentanes Plus	22,639	-59		3,218	-7,434		-469	11,485	1,144	6,204	6,303
Liquefied Petroleum Gases	184,406		51,487	469	20,123		-3,891	22,715	45,181	192,480	67,540
Ethane/Ethylene	89,702		644	-	21,208		3,667	_	-	107,887	28,420
Propane/Propylene	61,039		45,868	2	-5,167		-5,519	-	40,359	66,902	19,073
Normal Butane/Butylene	13,534		5,565	467	3,198		-1,384	9,829	4,821	9,498	15,508
Isobutane/Isobutylene	20,131		-590	-	884		-655	12,886	_	8,194	4,539
Other Liquids		10,920		53,685	-189,021	8,342	10,910	-160,713	26,182	7,547	119,697
Hydrogen/Oxygenates/Renewables/		.,.		,	,-	-,-	.,.	,	-, -	,-	, , , ,
Other Hydrocarbons		10,920		647	17,815	13,524	95	31,843	10,968	0	5,006
Hydrogen				_	-	14,838		14,838	-	0	
Oxygenates (excluding Fuel Ethanol)		6,784		429	_	-421	204	253	6,335	0	899
Renewable Fuels (including Fuel Ethanol)		4,136		147	17,815	-822	-109	16,752	4,633	0	4,107
Fuel Ethanol ⁷		2,539		34	17,845	-113	20	15,912	4,373	0	2,809
Renewable Fuels Except Fuel Ethanol		1,597		113	-30	-709	-129	840	260	0	1,298
Other Hydrocarbons				71	_	-71	_	_	_	0	_
Unfinished Oils				49,787	4,428		8,856	34,655	3,155	7,549	49,133
Motor Gasoline Blend.Comp. (MGBC)		_		3,251	-211,264	-5,182	1,958	-227,212	12,059	0	65,550
Reformulated		-		_	-46,280	18,048	-598	-30,010	2,376	0	10,306
Conventional		_		3,251	-164,984	-23,230	2,556	-197,202	9,683	0	55,244
Aviation Gasoline Blend. Comp				_	_		1	1	_	-2	8
Finished Petroleum Products		_	856,452	15,546	-225,909	5,972	-7,843		259,192	400,712	102,875
Finished Motor Gasoline		_	257,764	150	-51,032	5,295	-2,457		43,549	171,085	10,215
Reformulated		_	47,456	_	_	-20,178	_		_	27,278	_
Conventional		_	210,308	150	-51,032	25,473	-2,457		43,549	143,808	10,215
Finished Aviation Gasoline			861	_	-551		-92		_	402	322
Kerosene-Type Jet Fuel			89,220	120	-56,325		1,051		9,800	22,164	12,787
Kerosene			929	_	-442		165		1,126	-804	358
Distillate Fuel Oil			312,461	992	-118,616	677	-3,348		103,089	95,774	38,149
15 ppm sulfur and under ⁸			279,418		-101,460	677	-2,174		85,423	95,386	31,390
Greater than 15 ppm to 500 ppm sulfur ⁸			11,100	180	-729	_	204		9,292	1,055	1,634
Greater than 500 ppm sulfur			21,943	812	-16,427		-1,378		8,373	-667	5,125
Residual Fuel Oil ⁹			25,071	6,655	3,757		133		35,106	244	21,941
Less than 0.31 percent sulfur			3,460	334	-		120		NA	NA	1,174
0.31 to 1.00 percent sulfur			1,702	2,431	333		1,041		NA	NA	4,094
Greater than 1.00 percent sulfur			19,909 34,985	3,890	3,424 225		-1,028 372		NA	NA 20 FF4	16,673
Petrochemical Feedstocks			23,173	3,388 2,977	225		626		1,672	36,554 24,077	3,282 1,948
Other Oils for Petro. Feed. Use			11,812	411	223		-254			12,477	1,334
Special Naphthas			4,546	1,480	-145		81		7,731	-1,931	1,155
Lubricants			13,605	2,279	-2,399		-1,177		6,383	8,279	6,141
Waxes			758	43	2,000		-1,177		198	639	340
Petroleum Coke			58,907	439	_		-2,043		48,745	12,644	3,661
Marketable			44,577	439	_		-2,043		48,745	-1,686	3,661
Catalyst			14,330							14,330	
Asphalt and Road Oil			7,308	_	-381		-465		1,742	5,650	4,260
Still Gas			43,875							43,875	
Miscellaneous Products			6,162	-	-		-27		52	6,137	264
Total	792,745	10,861	907,939	492,907	-424,736	47,486	38,617	833,702	347,940	606,944	1,200,143

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Imports Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.